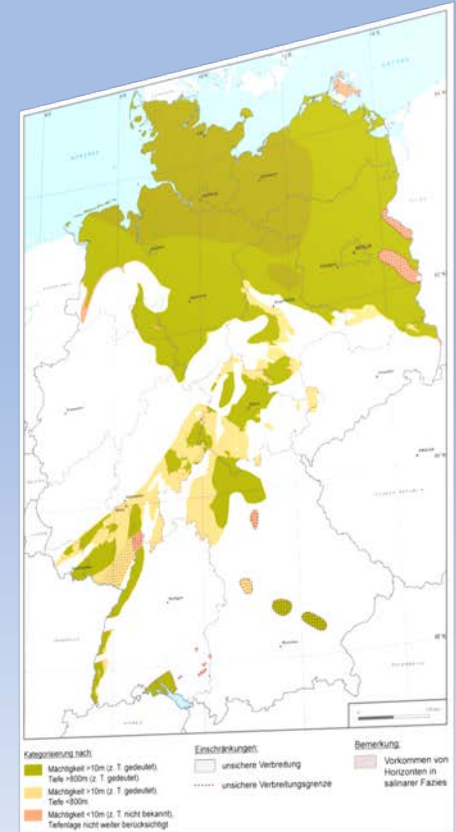
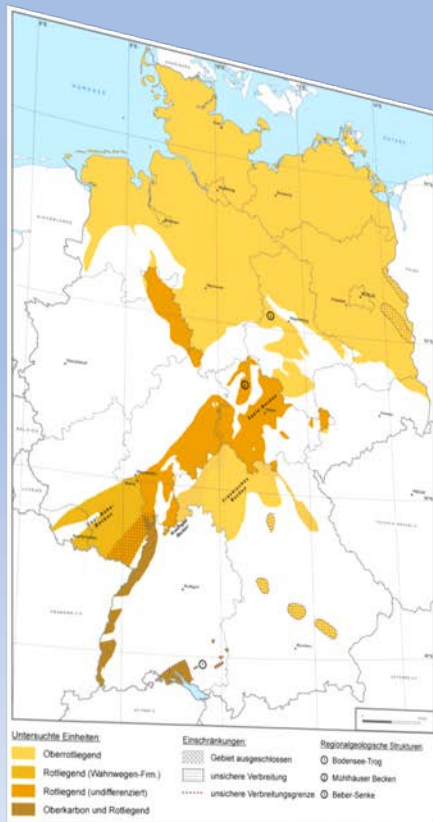


Storage Catalogue of Germany

An information system for subsurface use in Germany



Dr. Christian Müller
(Federal Institute for Geosciences and Natural Resources, BGR)

7th EUREGEO, Bologna, Italy, June 12th – 15th, 2012

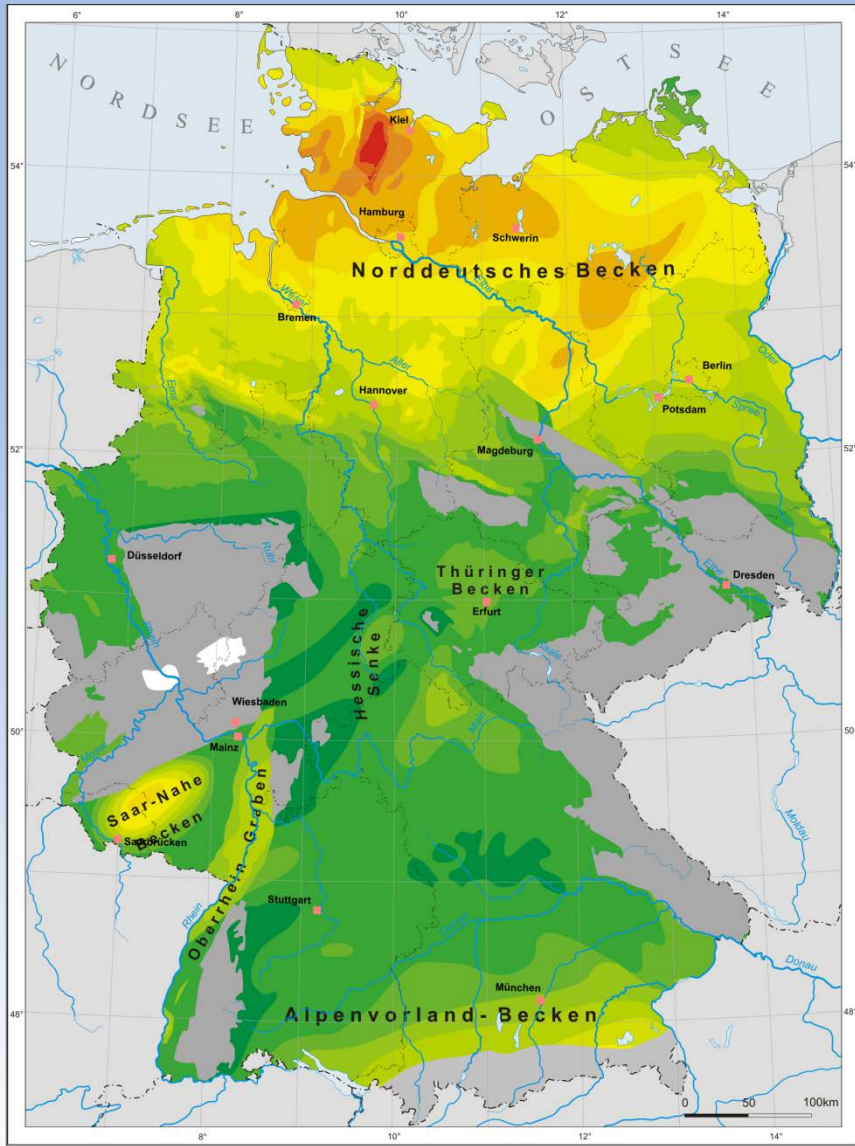
- Motivation (subsurface use of deep porous reservoir rocks in Germany)
- Status of CCS legislation in Germany
- CO₂ Storage options in Germany & volumetric storage capacity estimates
- Storage Catalogue of Germany
- Atlas to visualise potential conflicts of use between geothermal energy and CCS
- Conclusions

- ~800 Mt of annual CO₂ emissions (~350 Mt from energy sector)
- Carbon dioxide emissions in Germany shall be reduced by at least 80% until 2050 (-40% until 2020)
- Nuclear power will phase out in Germany until 2022

- Ambitious goals
- Increased focus on the subsurface for storage and economic use

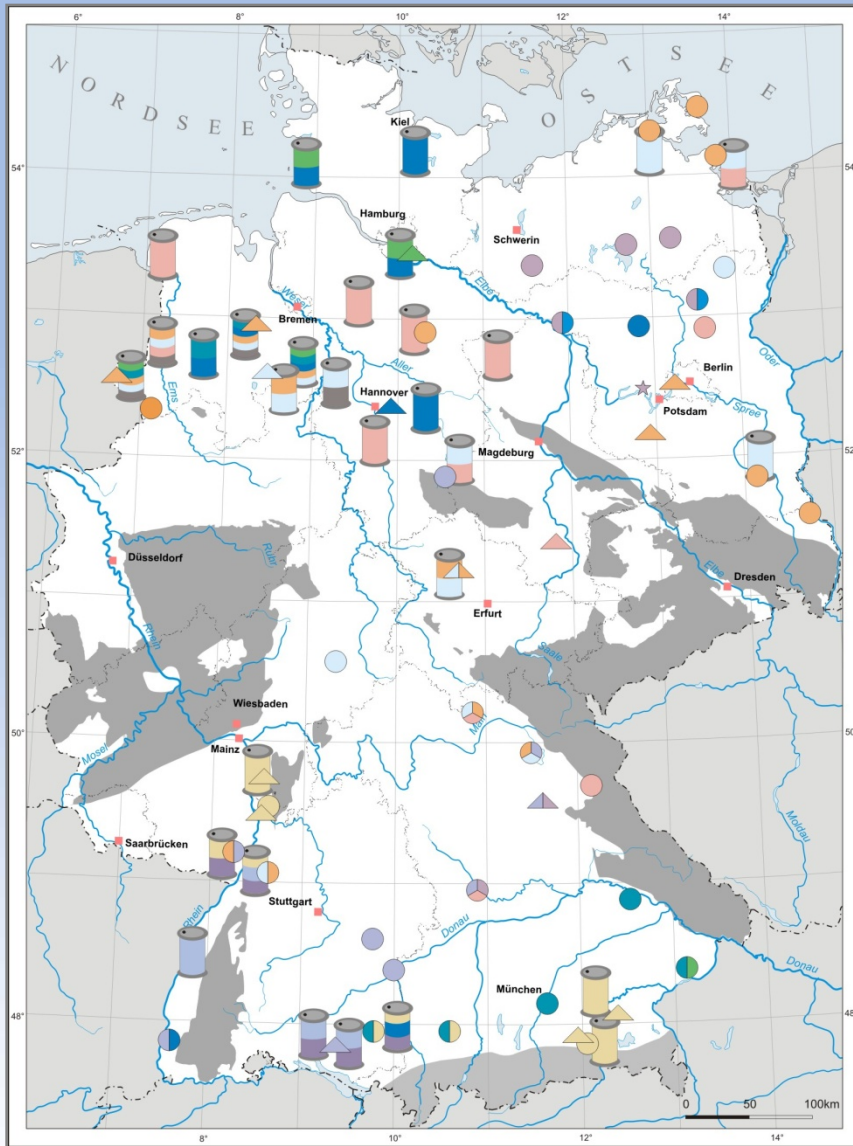
- Increase of potential conflicts of use (geothermal energy, CCS, gas storage)
- Increased need for information on the subsurface (subsurface planning, e.g. via information systems)

Use of deep porous rocks in Germany



Source: Reinhold & Müller (2011)

Use of deep porous rocks in Germany



Hydrocarbon fields

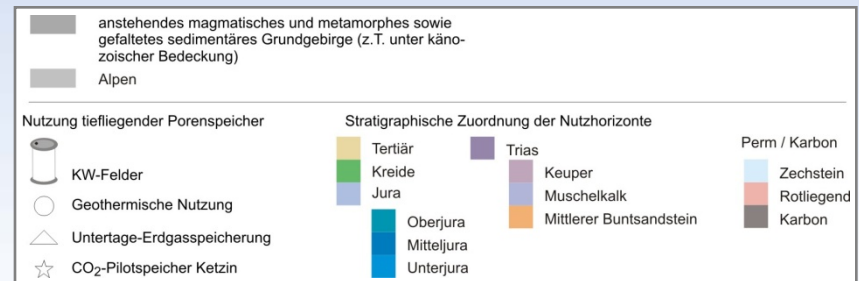
Underground gas storage

Geothermal use

?Geological storage of CO₂

?Hydrogen storage

?compressed air storage



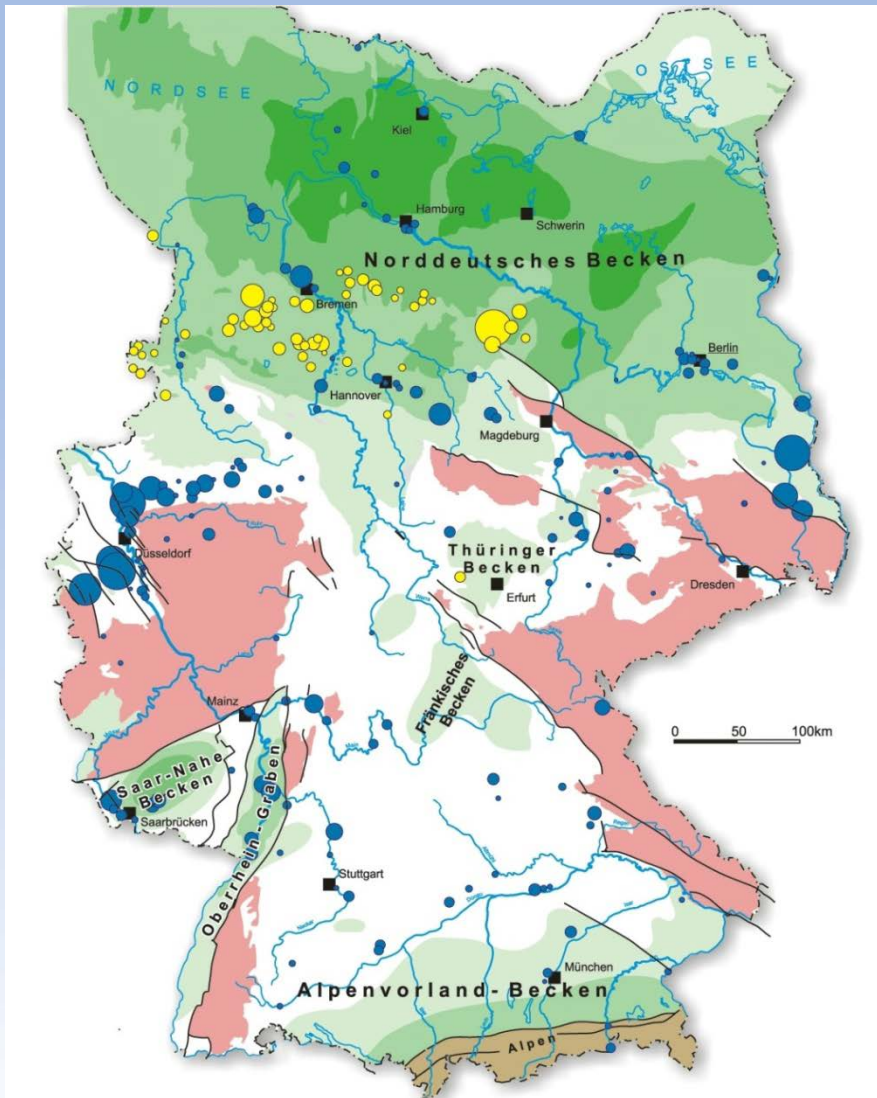
Source: Reinhold & Müller (2011)

Status on CCS legislation in Germany

(Legislation on the demonstration of geological CO₂ storage)

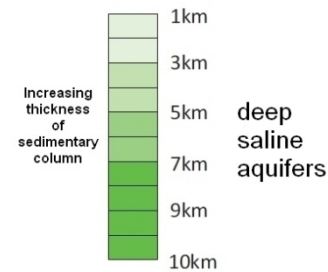
- EU framework directive 2009/31/EC of 23 April 2009
- Joint draft by BMWi und BMU on 1. April 2009 approved by the Cabinet
- Legislation process stopped in June 2009
- According to the coalition agreement of the new government in 2009 the CCS legislation is to be implemented soon in the new legislative periode (2009-2013)
- The Cabinet approved the new draft of the CCS legislation on 13.04.11
 - including the opt-out clause for the federal states
 - max. 3 million tonnes CO₂ p. a. und storage
 - total max. 8 million tonnes CO₂ p. a.
 - applications for exploration will be limited in time until 31.12.2015
 - applications for storage concession need to be submitted until 31.12.2016
 - reporting from the German Government to German Bundestag on the application of the legislation until 31.12.2017
- The German Bundestag approved the legislation on 07.07.2011
- The German Bundesrat rejected the CCS legislation 23.09.2011
- Conciliation started 26.10.2011

CO₂ storage capacity in natural gas fields



- important CO₂ emission points
- Natural gas fields

Regions with storage potential



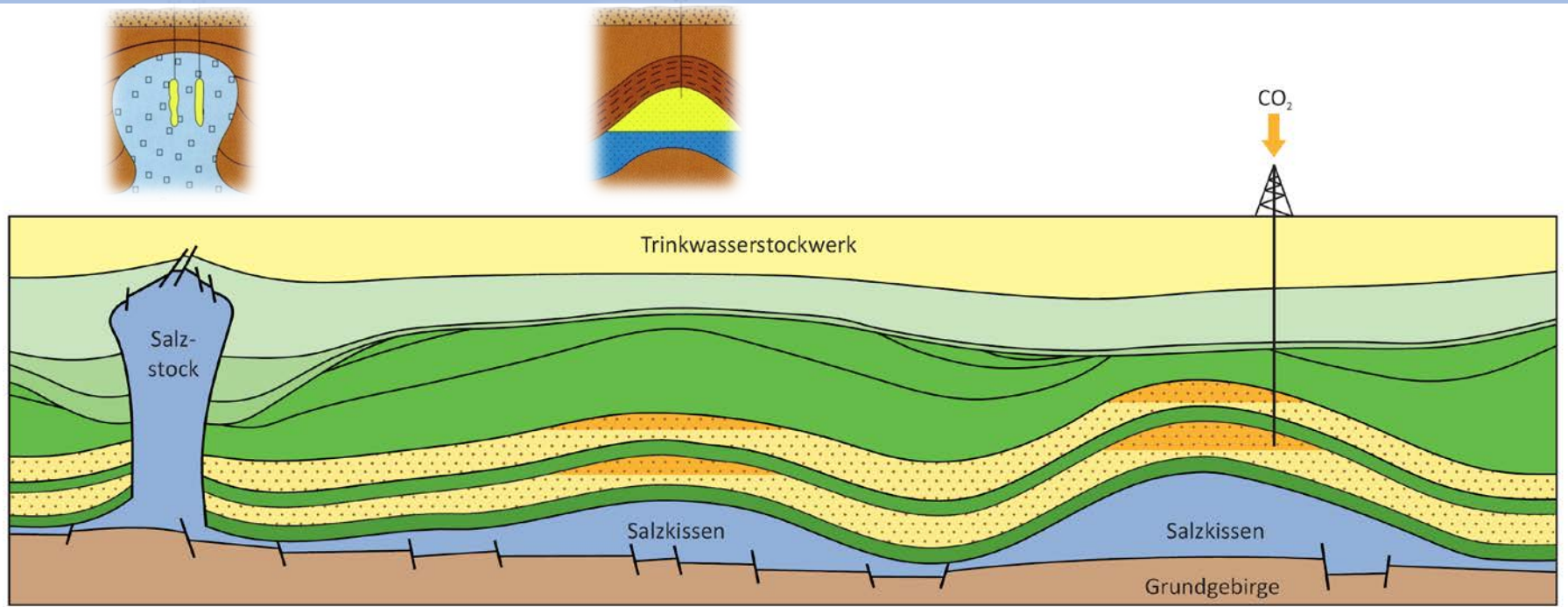
Regions without significant storage potential

- Basement
- Reservoir rocks not present or not deep enough

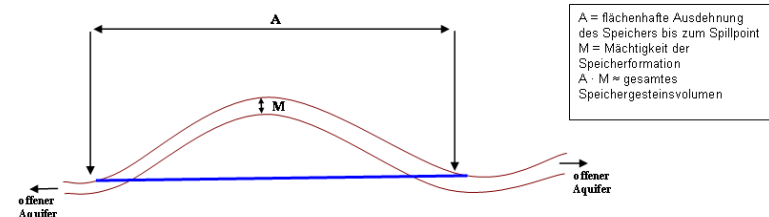
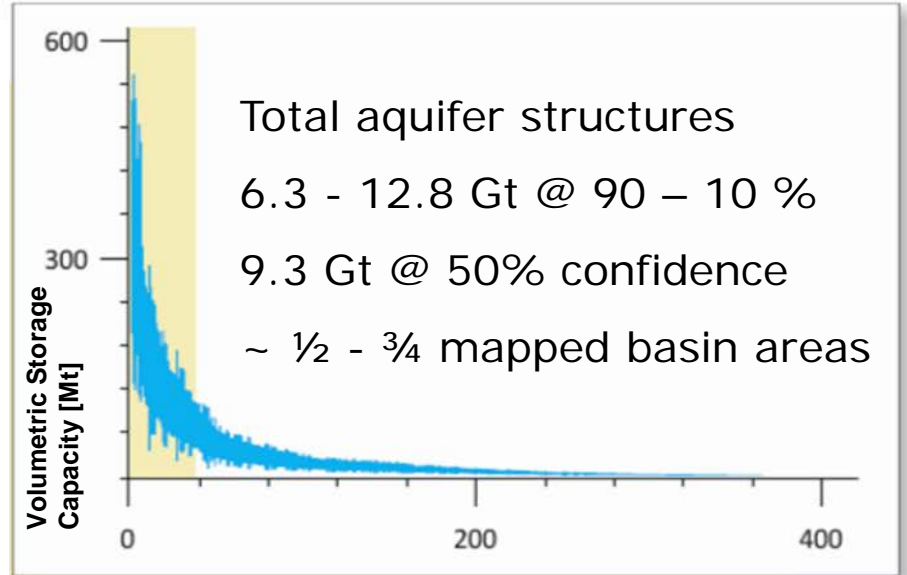
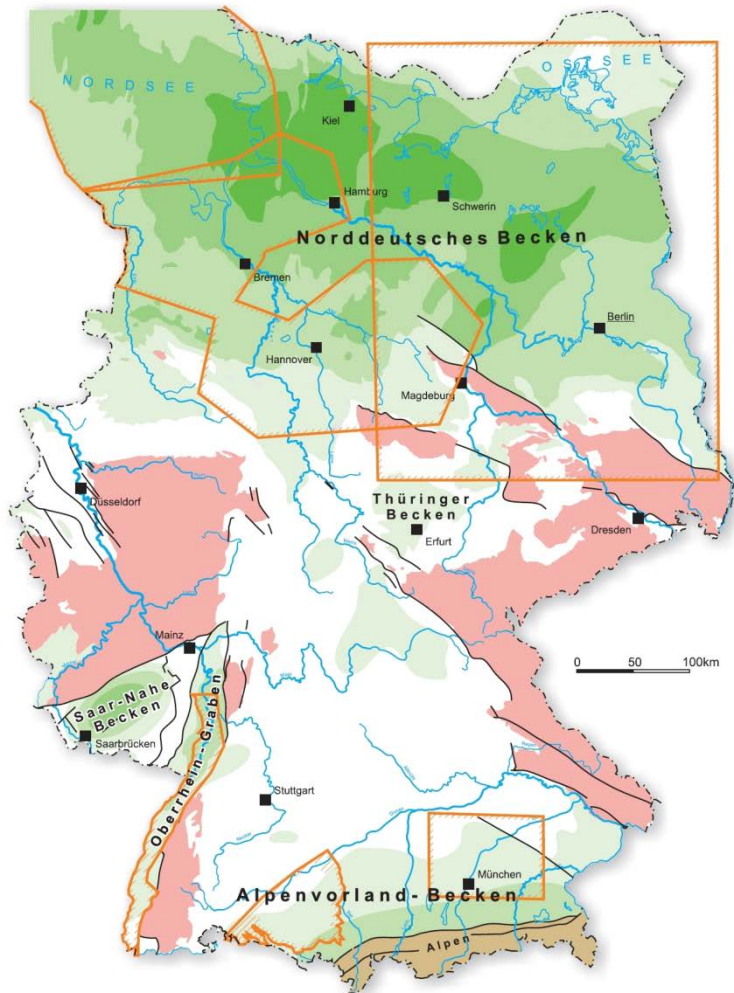
BGRs assessment of storage capacity of selected natural gas fields

→ Estimated CO₂ storage capacity in natural gas fields:
2,75 Gt

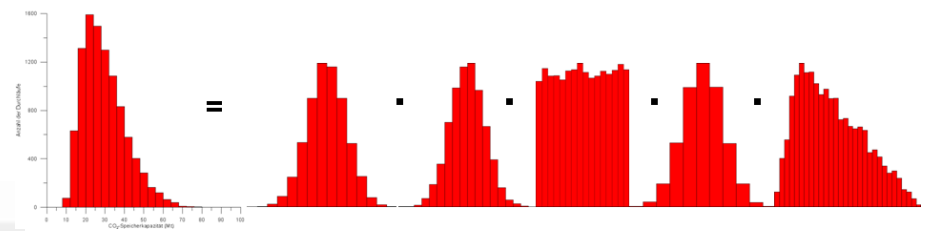
CO₂ storage capacity in aquifer structures



CO₂ storage capacity in aquifer structures



$$K = A \cdot M \cdot \Phi \cdot \rho \cdot E$$



Project goals:

- Characterization of reservoir and barrier rock units in Germany at a scale of 1:1.000.000 based on common criteria
- Detailed Characterization of regions with storage potential including construction of “structural” maps at a scale of 1:300.000 (not site specific)
- Development of an information system on reservoir and barrier rock units including „header data“ on wells and geophysical measurements for a wide user group from politics, industry and the general public

=> Primary focus on CO₂ storage options, but reservoir rocks may be suitable for gas storage and/or geothermal use also

➤ Project structure:

BGR (project leader) plus state geological surveys of all federal states



➤ Funding: BMWi (COORETEC – 1.15 M€) plus industry (EnBW, E.ON, Vattenfall Europe Mining – 300 T€)

➤ Duration: 04/2008 until 03/2011

Reservoir rocks

- Depth (top of reservoir rock unit): >800 m
 - Net thickness of reservoir rocks within reservoir rock unit: >10 m
 - Porosity of reservoir rocks: >10 % ($>20\%$)
 - Permeability of reservoir rocks: >10 mD (>300 mD)
- } point information from wells

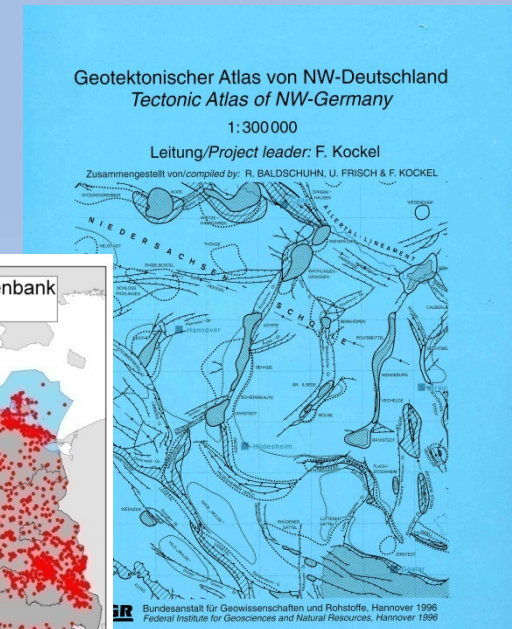
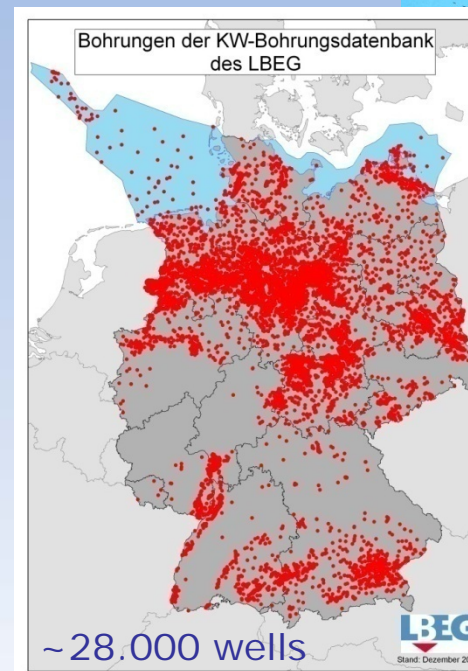
Barrier rocks (cap rocks)

- Adequate lithology (e.g. clay stones, salt (halite))
- Depth (base of barrier rock unit): >800 m
- Thickness of adequate barrier rocks: >20 m

*Parameters derived from CO2STORE BPM

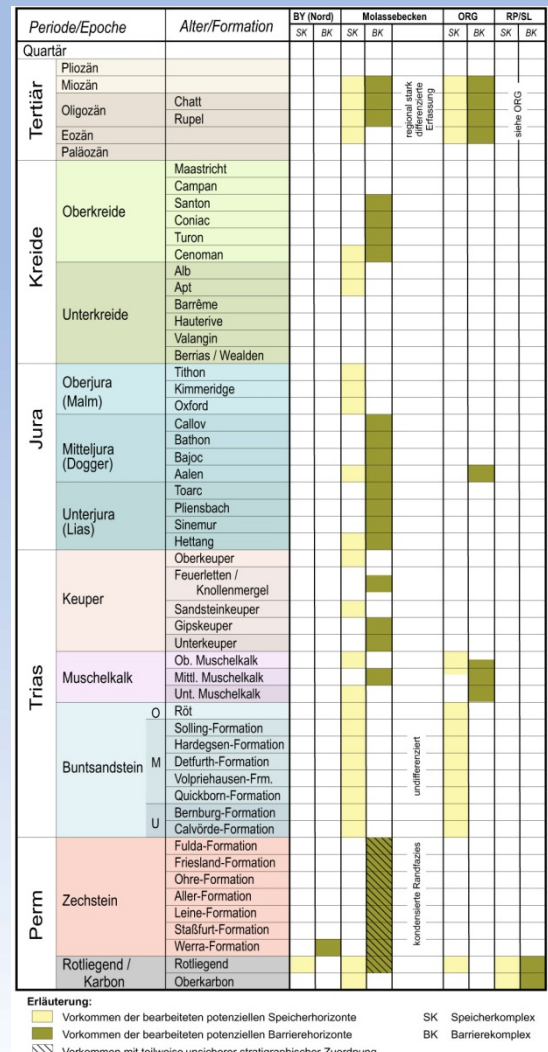
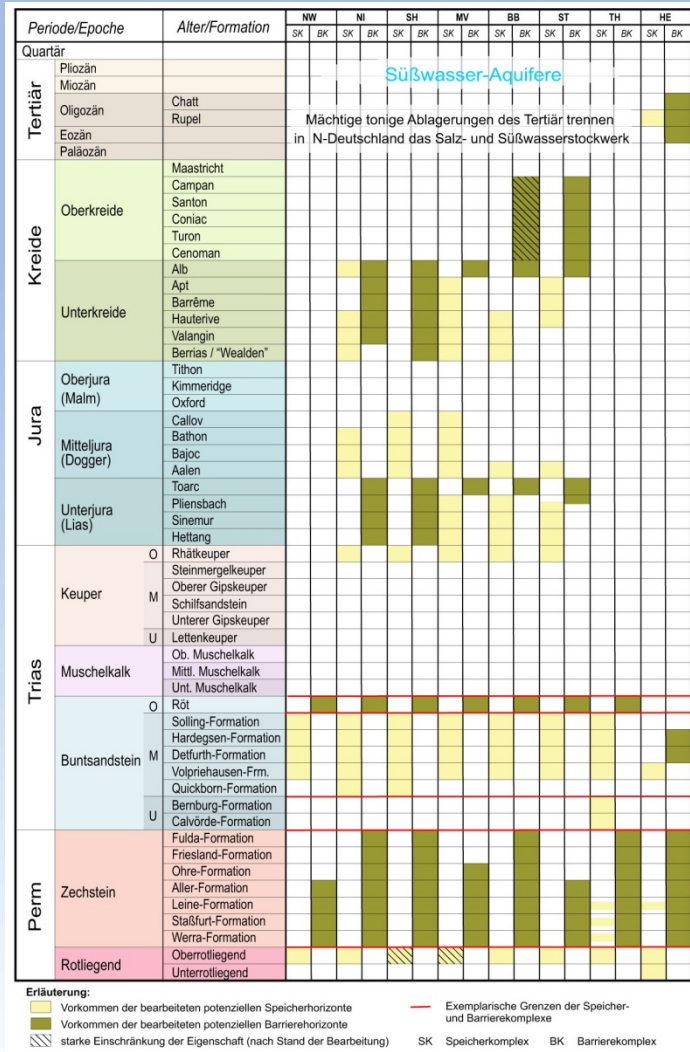
- Hydrocarbon well database of the federal states at the LBEG
- Well databases of the federal states
- Tectonic Atlas of NW-Germany
- Geophysical cartography of the GDR
- Geothermal cartography
- Paleogeographic maps
- Unpublished reports
- ...

! No collection of new data!
! No laboratory analyses!

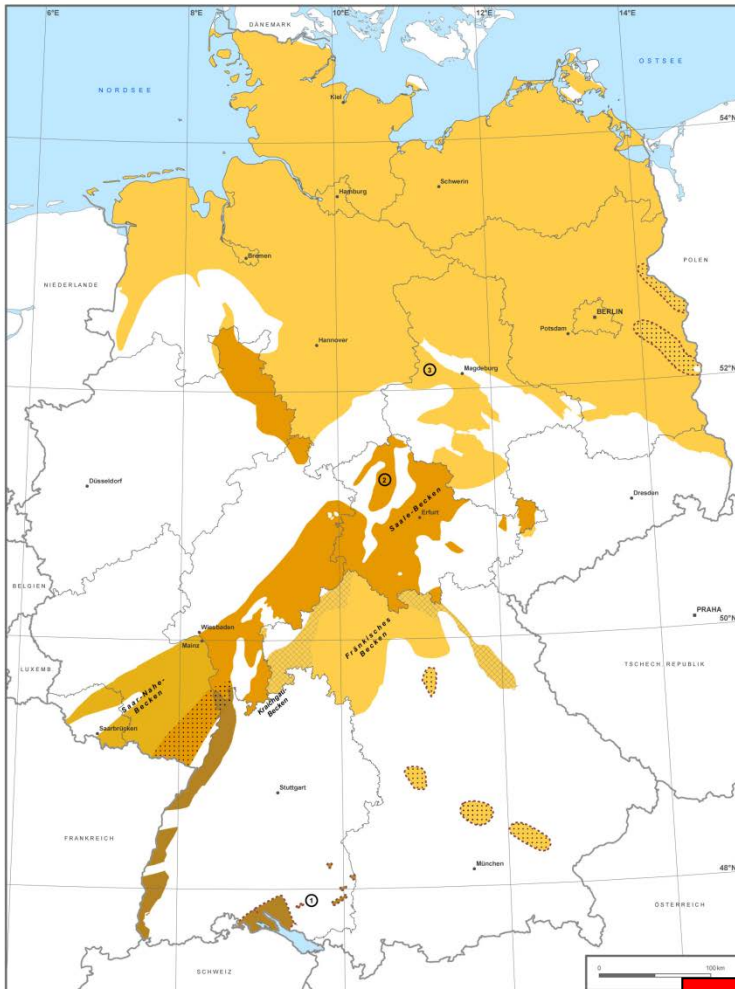


N-Germany

S-Germany

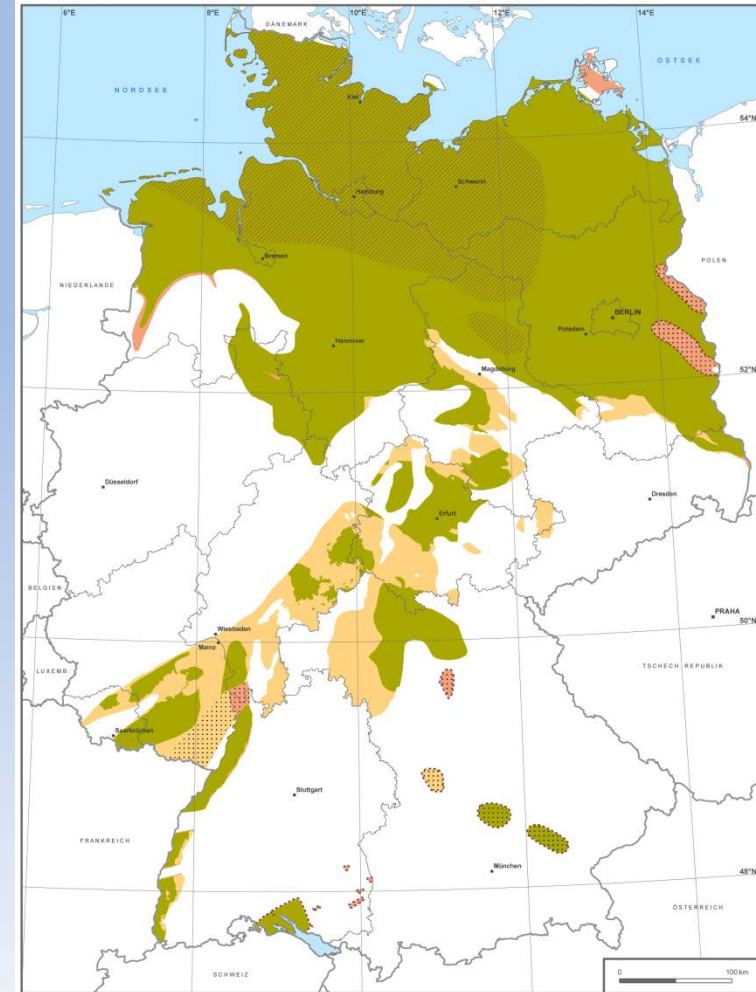


Permo-Carboniferous deposits as potential reservoir rock unit



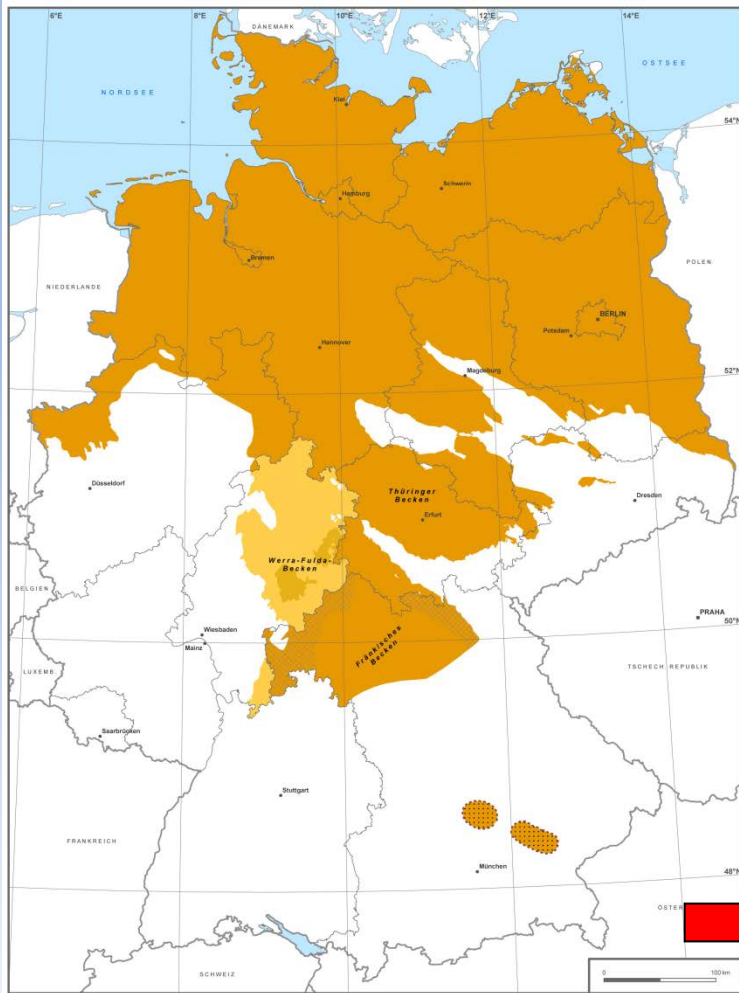
- Untersuchte Einheiten:**
- Obertrotliegend
 - Rotliegend (Wahngeweg-Frm.)
 - Rotliegend (undifferenziert)
 - Oberkarbon und Rotliegend
- Einschränkungen:**
- Gebiet ausgeschlossen
 - unsichere Verbreitung
 - unsichere Verbreitungsgrenze
- Regionalgeologische Strukturen:**
- Bodensee-Trog
 - Mühlahäuser Becken
 - Beber-Senke

Periode/Epoche	Alter/Formation
Quartär	Pliozän
	Miozän
	Oligozän
	Eozän
	Paläozän
Kreide	Maastricht
	Campan
	Santon
	Coniac
	Turon
	Senoman
	Alb
	Apt
	Barème
	Hauterive
Valangin	
Berrias / 'Wealden'	
Jura	Tithon
	Kimmeridge
	Oxford
	Callov
	Bathon
	Bajoc
	Aalen
Toarc	
Unterjura (Lias)	Piënsbach
	Siemur
	Hettang
Keuper	O Rhäkeuper
	Steinmergelkeuper
	Oberer Gipskeuper
	Schilfsandstein
	Unterer Gipskeuper
Muschelkalk	U Lettenkeuper
	Ob. Muschelkalk
Buntsandstein	Mitt. Muschelkalk
	Unt. Muschelkalk
	O Röt
	Solling-Formation
	Hardegsen-Formation
	Detfurth-Formation
	Volpriehausen-Frm.
	Quickborn-Formation
	Bernburg-Formation
	Calvörde-Formation
Perm	Fulda-Formation
	Friesland-Formation
	Ohre-Formation
	Zechstein
	Aller-Formation
	Leine-Formation
	Stafsurt-Formation
Werra-Formation	
Oberrotliegend	
Rotliegend	
Untertrotliegend	



- Kategorisierung nach:**
- Mächtigkeit >10m (z. T. gedeutet), Tiefe >800m (z. T. gedeutet)
 - Mächtigkeit >10m (z. T. gedeutet), Tiefe <800m
 - Mächtigkeit <10m (z. T. nicht bekannt), Tiefenlage nicht weiter berücksichtigt
- Einschränkungen:**
- unsichere Verbreitung
 - unsichere Verbreitungsgrenze
- Bemerkung:**
- Vorkommen von Horizonten in salinarer Fazies

Zechstein deposits as potential barrier rock unit



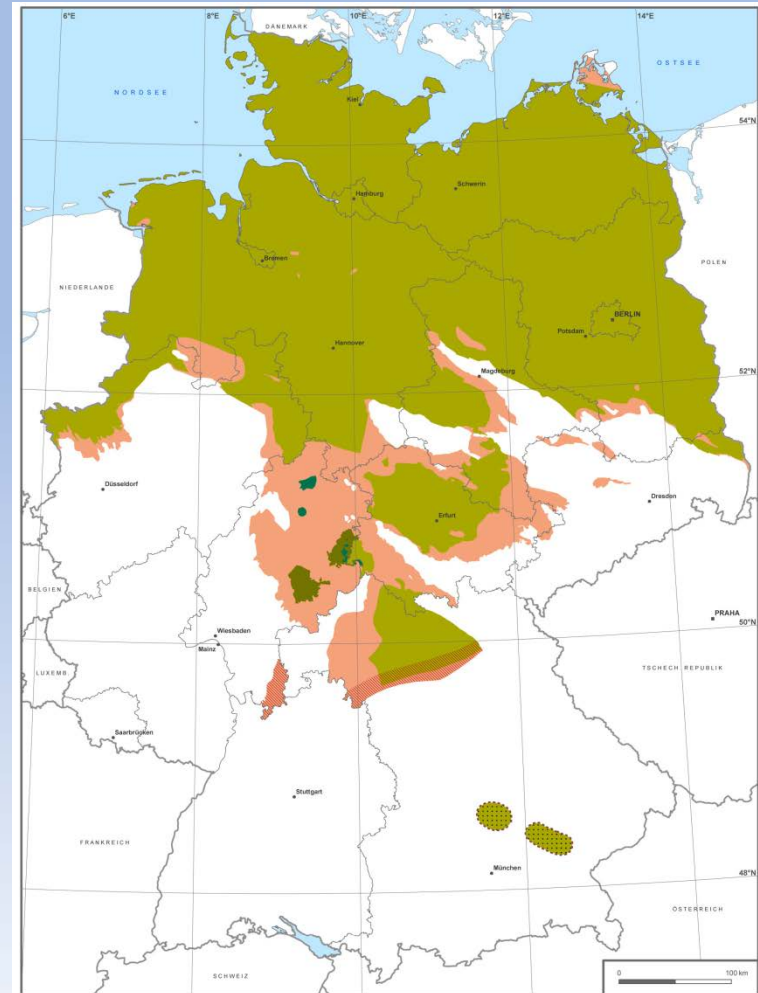
Untersuchte Einheiten:

- Zechstein oberhalb Plattendolomit (z4 - z7)
- Zechstein unterhalb Plattendolomit (z1 - z3)
- Zechstein (undifferenziert)

Einschränkungen:

- Gebiet ausgeschlossen
- unsichere Verbreitung
- unsichere Verbreitungsgrenze

Periode/Epoche	Alter/Formation	
Quartär	Pliozän	
	Miozän	
	Oligozän	Chatt Rupel
	Eozän	
	Paläozän	
Kreide	Maastricht	
	Campan	
	Santon	
	Coniac	
	Turon	
	Cenoman	
	Alb	
	Apt	
	Barreme	
	Hauterive	
Valangin		
Berrias / 'Wealden'		
Jura	Tithon	
	Kimmeridge	
	Oxford	
	Callov	
	Baltho	
	Bajoc	
	Aalen	
Toarc		
Unterjura (Lias)	Piensbach	
	Sinemur	
	Hettang	
Keuper	O Rhätkeuper	
	Steinmergelkeuper	
	Oberer Gipskeuper	
	Schiffsandstein	
	Unterer Gipskeuper	
Muschelkalk	U Lettenkeuper	
	Ob. Muschelkalk	
Buntsandstein	Mittl. Muschelkalk	
	Unt. Muschelkalk	
Trias	O Röt	
	Solling-Formation	
	Hardegsen-Formation	
	M Detfurth-Formation	
	Volpriehausen-Fm.	
	Quickborn-Formation	
	Bernburg-Formation	
	Calvörde-Formation	
	Fulda-Formation	
	Friesland-Formation	
Ohre-Formation		
Zechstein	Aller-Formation	
	Leine-Formation	
	Stäufurt-Formation	
	Werra-Formation	
	Oberrotliegend	
Rotliegend	Unterrrotliegend	



Kategorisierung nach:

- Mächtigkeit >20m (z. T. gedeutet) und Tiefe >800m
- Mächtigkeit <20m (z. T. nicht bekannt) und/oder Tiefe <800m

Anmerkungen:

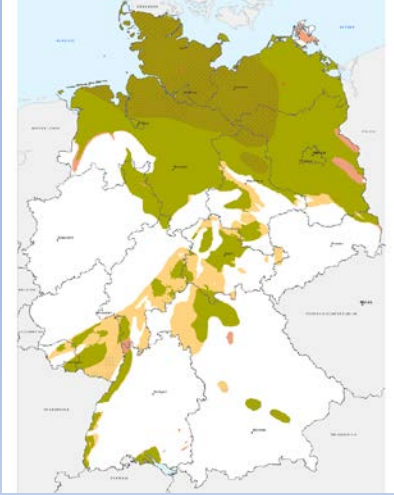
- Barriere-Einh. z1 - z3
- Barriere-Einh. z4 - z7

Einschränkungen:

- sandige Randfazies
- unsichere Verbreitung
- unsichere Verbreitungsgrenze

Reservoir rock units - overview

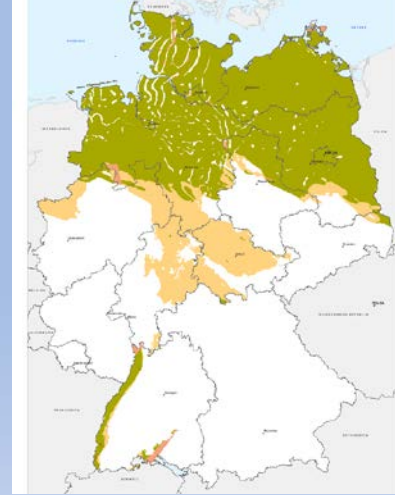
Permokarbon



Zechstein



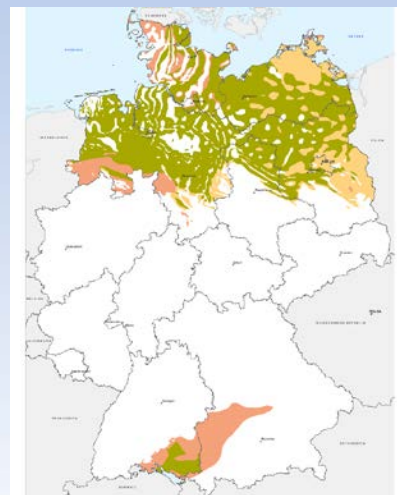
Buntsandstein



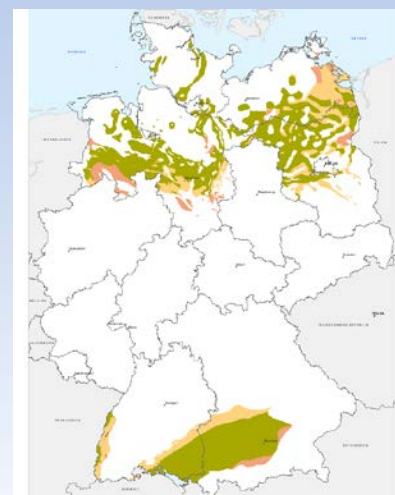
Muschelkalk



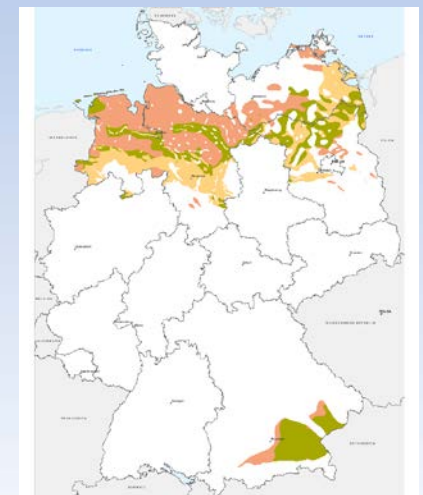
Mittlerer Keuper



Oberer Keuper / Unterjura



Mitteljura



Unterkreide / u. Oberkreide

GIS based map application (Example reservoir rock unit permo-carboniferous)



Speicher-Kataster Deutschland_fuer18082011 - ArcReader

Datensymbolen

Speicher-Kataster Deutschland (Bezugsmaßstab 1:1.000.000)

- Blattübersichten
- Nachweisdaten (allgemein)
- Topographie
- Salzstrukturen in Norddeutschland
- Untersuchungsgebiete (max. Maßstab 1:250.000)
- Potenzielle Barrieregesteinskomplexe (max. Maßstab 1:250.000)
- Kreide
 - Oberer Mitteljura und Oberjura
 - Unterjura und Unterer Mitteljura
 - Mittlerer Keuper
 - Unterer und mittlerer Keuper
 - Muschelkalk
 - Buntsandstein
 - Zechstein
 - Rotliegend
- Potenzielle Speichergesteinskomplexe (max. Maßstab 1:250.000)
 - Unterkreide und untere Oberkreide
 - Oberjura
 - Mitteljura
 - Oberer Keuper und Unterjura
 - Mittlerer Keuper
 - Muschelkalk (mo, nm, undifferenziert)
 - Muschelkalk (mu, nm, undifferenziert)
 - Test_Buntsandstein
 - Buntsandstein
 - Zechstein
 - Permo-carbon
 - Bohrungen: Rotliegend oder älter
 - Bemerkungen
- Kategorisierung der untersuchten Einheiten
 - Einschränkungen
 - Vorkommen von Horizonten in salinärer Umgebung
 - unsichere Verbreitungsgrenze
 - unsichere Verbreitung
- Kategorisierung nach Mächtigkeit und Tiefe
 - Mächtigkeit >10m (bzw. gedeutet), Tief
 - Mächtigkeit >10m (bzw. gedeutet), Tief
 - Mächtigkeit <10m (bzw. nicht bekannt), Tief
- Untersuchte Einheiten

August 2011

Zoomt auf die volle Ausdehnung der Karte

Identifizieren

Identifizieren aus: Bohrungen: Rotliegend oder älter

- Bohrungen: Rotliegend oder älter
 - Berlin 1

Position: 3.787.909,571 5.827.450,233 Meter

Feld	Wert
ID Bohrung	321006000101
Name der Bohrung	Berlin 1
Archivnummer LBEG	0032328
Zugang	Gesperrt
Auftraggeber	Gewerkschaft Norddeutschland
Eigentümer	GASAG Berliner Stadtwerke AG
Bohrungskategorie	Aufschlussbohrung
Bohrungsart	Gasbohrung
Bohrbeginn	30.05.1969
Bohrende	27.09.1969
Endteufe (m)	4038,5
Endhorizont	Unterrotlegend-Vulkanit
Datenlieferant	LBEG
Bohrlochstatus	teilverfüllt
Digitale Logs	Nein
Anzahl Temperaturwerte	15
Anzahl Kerne	-9999
Anzahl Kernuntersuchungen	-9999
Abweichdaten	Ja
Profildaten	Ja
Geophonversenkungsm.	Nein
Rechtswert GK3	3786799
Hochwert GK3	5827118
Ellipsoid	DHDN
Nr. d. strat. Schicht bei Endteufe	110

1 Feature identifiziert

as download from www.bgr.bund.de

Reports (German language)

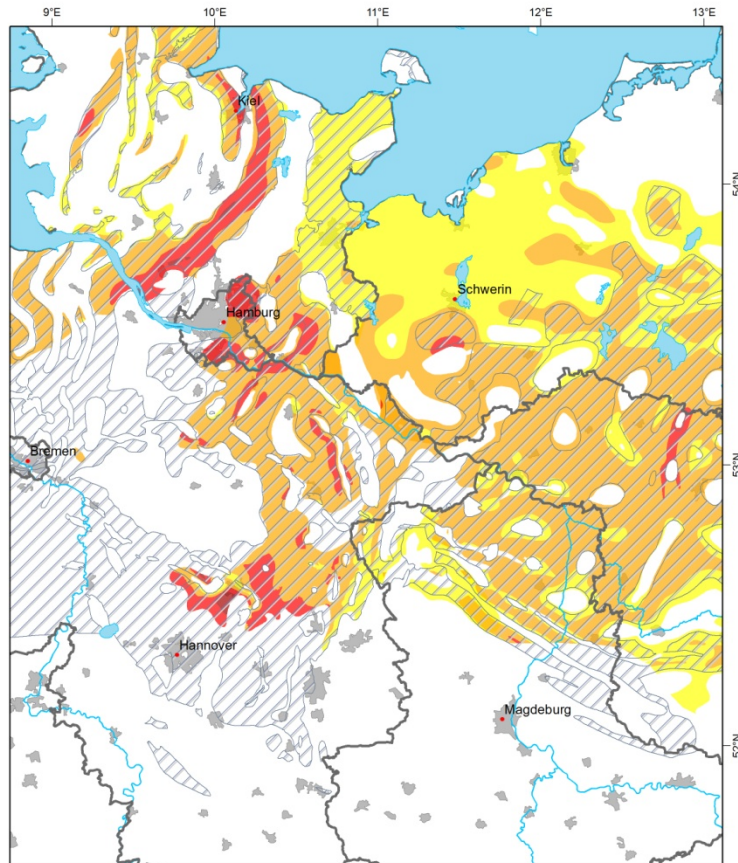
- 12 reports from sub-projects + 1 synthesis report
(~1200 pages incl. detailed characterization of regions at federal state level)

Publications (German language + abstracts in English)

- Publication of project results in the special publication series of the Deutsche Gesellschaft für Geowissenschaften (Schriftenreihe SDGG)
- all 12 sub-projects (federal states) have contributed with own articles
- + 1 introduction/summary article
- Available since November 2011



Potential conflicts of use (geothermal energy and CCS)



Complex of reservoir-barrier horizons (CO₂-Storage)

▨ suitable for further investigations

Aquifer (potential for deep geothermal energy)

Temperature [°C]

40-60
60-100
100-130
130-145

Topography

• Regional Capital
— Border Federal State
■ Settlement
■ Waterbody
— River

0 10 20 40 km

New project: Atlas to visualise potential conflicts of interest between CO₂ storage (CCS) and deep geothermal energy (Geothermie-Atlas)

Project duration: 2011-2012

Project partners: LIAG & BGR

Funding: BMU

Main goals:

- visualise areas with potential conflicts of use between CO₂ storage and deep geothermal energy
- visualise areas with occurrence of deep reaching faults via GIS database

Summary

- Phase out of nuclear energy and CO₂ reduction targets in Germany results in an increased focus on the subsurface for storage an economic use (incl. potential conflicts of use)
- First volumetric storage capacity estimates for Germany indicate >10 Gt of storage capacity (2.75 Gt in natural gas fields and 6,3-12,8 Gt in saline aquifers)
- The project Storage Catalogue of Germany is a first step to create a nationwide database and to identify areas for further investigations on the basis of geological criteria
- The storage catalogue project provides an information system with categorized maps on 18 potential reservoir and barrier rock units (based depth an thickness criteria)
- A detailed characterization of regions with storage potential is available at federal state level and includes structural maps and reservoir properties (not site specific)
- Results are available as reports, a GIS based map application (visit BGRs website), and a special publication in SDGG
- The storage catalogue of Germany (information system) provides a powerful tool to support a regional assessment of e.g. the CO₂ storage potential. But, it will not make site specific & regional exploration work indispensable
- A new project aim to visualise potential conflicts of interest between CO₂ storage (CCS) and deep geothermal energy

Thank you

(Förderkennzeichen: 0327765)

Gefördert durch:



Bundesministerium
für Wirtschaft
und Technologie

aufgrund eines Beschlusses
des Deutschen Bundestages

